

Information for the Quarter (July to Sept 2008)

Name of the Trader : Tata Power Trading Company Limited

License Details (No. & date) : No.1/Trading/CERC dated 09 June 2004

S. No.	Date & Time of Transaction	Volume of Trading in million kwhts	Purchased from	Sold to	Point of Purchase	Purchase Price (Rs./kwh)	Point of Sale	Sale Price (Rs./kwh)	Transmission / wheeling charges borne by	Transmission Losses borne by	UI charges borne by	Trading Margin charged (Rs./kwh)	Remarks
1	JULY' 08 (00 to 07 hrs)	11.48	ASEB	APPCC	2&	7.25	2&	7.29	@	#	\$	0.04	
2	JULY' 08 (00 to 07 hrs)	1.05	ASEB	APPCC	2&	7.31	2&	7.35	@	#	\$	0.04	
3	JULY' 08 (07 to 19 hrs)	7.73	ASEB	MSEDCL	2&	7.25	2&	7.29	@	#	\$	0.04	
4	JULY' 08 (07 to 19 hrs)	5.13	ASEB	MSEDCL	2&	7.31	2&	7.35	@	#	\$	0.04	
5	JULY' 08 (19 to 24 hrs)	4.88	ASEB	TATA POWER	2&	7.25	2&	7.29	@	#	\$	0.04	
6	JULY' 08 (19 to 24 hrs)	0.61	ASEB	TATA POWER	2&	7.31	2&	7.35	@	#	\$	0.04	
7	JULY' 08 (09 to 24 hrs)	1.73	BASL	APPCC	19&	5.00	19&	5.04	@	#	\$	0.04	
8	JULY' 08 (09 to 24 hrs)	1.37	BYPL	APPCC	3&	7.11	3&	7.15	@	#	\$	0.04	
9	JULY' 08 (09 to 24 hrs)	0.85	BYPL	APPCC	3&	7.31	3&	7.35	@	#	\$	0.04	
10	JULY' 08 (09 to 24 hrs)	0.35	BYPL	BESCOM	3&	7.51	3&	7.55	@	#	\$	0.04	
11	JULY' 08 (09 to 24 hrs)	0.75	BYPL	CESC	3&	7.11	3&	7.15	@	#	\$	0.04	
12	JULY' 08 (09 to 24 hrs)	0.50	BYPL	CESC	3&	7.31	3&	7.35	@	#	\$	0.04	
13	JULY' 08 (07 to 19 hrs)	0.25	BYPL	MSEDCL	3&	7.55	3&	7.59	@	#	\$	0.04	
14	JULY' 08 (09 to 07 hrs)	1.49	DKSSKN	APPCC	8&	5.00	8&	5.04	@	#	\$	0.04	
15	JULY' 08 (09 to 24 hrs)	7.56	GSML	PSEB	6&	5.50	6&	5.54	@	#	\$	0.04	
16	JULY' 08 (00 to 07 hrs)	7.30	HPSEB	APPCC	13&	6.80	13&	6.84	@	#	\$	0.04	
17	JULY' 08 (00 to 07 hrs)	5.68	HPSEB	APPCC	13&	7.51	13&	7.55	@	#	\$	0.04	
18	JULY' 08 (19 to 24 hrs)	1.24	HPSEB	BESCOM	13&	7.51	13&	7.55	@	#	\$	0.04	
19	JULY' 08 (19 to 24 hrs)	0.85	HPSEB	CESC	13&	7.51	13&	7.55	@	#	\$	0.04	
20	JULY' 08 (07 to 19 hrs)	6.72	HPSEB	MSEDCL	13&	7.51	13&	7.55	@	#	\$	0.04	
21	JULY' 08 (19 to 24 hrs)	0.08	HPSEB	NDPL	13&	7.51	13&	7.55	@	#	\$	0.04	
22	JULY' 08 (19 to 24 hrs)	8.32	HPSEB	TATA POWER	13&	7.51	13&	7.55	@	#	\$	0.04	
23	JULY' 08 (08 to 24 hrs)	3.96	INDORAMA	TATA POWER	10&	8.00	10&	8.04	@	#	\$	0.04	
24	JULY' 08 (08 to 24 hrs)	2.82	INDORAMA	TATA POWER	10&	8.80	10&	8.84	@	#	\$	0.04	
25	JULY' 08 (07 to 19 hrs)	11.34	MPPTC	MSEDCL	12&	7.82	12&	7.86	@	#	\$	0.04	
26	JULY' 08 (00 to 07 hrs)	3.55	MPPTC	APPCC	12&	7.82	12&	7.86	@	#	\$	0.04	
27	JULY' 08 (09 to 07 hrs)	24.87	NBVL	APPCC	16&	4.48	16&	4.52	@	#	\$	0.04	
28	JULY' 08 (19 to 24 hrs)	2.06	NBVL	TATA POWER	16&	6.00	16&	6.04	@	#	\$	0.04	
29	JULY' 08 (09 to 17 hrs)	42.87	NDPL	HPPC	17&	7.01	17&	7.05	@	#	\$	0.04	
30	JULY' 08 (00 hrs to 24)	2.40	SHGPL	APPCC	15&	4.25	15&	4.29	@	#	\$	0.04	
31	JULY' 08 (00 to 09 hrs)	3.89	SSSL	APPCC	20&	6.00	20&	6.04	@	#	\$	0.04	
32	JULY' 08 (09 to 24 hrs)	0.12	SSSL	TATA POWER	20&	7.00	20&	7.04	@	#	\$	0.04	
33	JULY' 08 (00 to 09 hrs)	1.17	TATA Power	APPCC	12&	6.10	12&	6.14	@	#	\$	0.04	
34	JULY' 08 (00 to 24 hrs)	2.02	USWL	APPCC	4&	6.00	4&	6.04	@	#	\$	0.04	
35	AUG' 08 (00 hrs to 24)	0.06	ACC	TATA POWER	7&	6.50	7&	6.54	@	#	\$	0.04	
36	AUG' 08 (00 hrs to 24)	12.40	ASEB	APPCC	2&	7.25	2&	7.29	@	#	\$	0.04	
37	AUG' 08 (07 to 19 hrs)	15.50	ASEB	MSEDCL	2&	7.25	2&	7.29	@	#	\$	0.04	
38	AUG' 08 (19 hrs to 24)	10.38	GUVNL	TATA POWER	9&	8.76	9&	8.80	@	#	\$	0.04	
39	AUG' 08 (19 hrs to 24)	5.03	GUVNL	TATA POWER	9&	8.96	9&	9.00	@	#	\$	0.04	
40	AUG' 08 (07 to 19 hrs)	1.50	GUVNL	MSEDCL	9&	8.76	9&	8.80	@	#	\$	0.04	
41	AUG' 08 (07 to 19 hrs)	0.40	GUVNL	MSEDCL	9&	8.96	9&	9.00	@	#	\$	0.04	
42	AUG' 08 (00 hrs to 07)	10.38	HPSEB	APPCC	13&	6.60	13&	6.64	@	#	\$	0.04	
43	AUG' 08 (00 hrs to 07)	5.42	HPSEB	APPCC	13&	7.51	13&	7.55	@	#	\$	0.04	
44	AUG' 08 (00 hrs to 07)	4.36	HPSEB	APPCC	13&	7.31	13&	7.35	@	#	\$	0.04	
45	AUG' 08 (19 hrs to 24)	1.12	HPSEB	KSEB	13&	7.51	13&	7.55	@	#	\$	0.04	
46	AUG' 08 (19 hrs to 24)	3.98	HPSEB	KSEB	13&	7.31	13&	7.35	@	#	\$	0.04	
47	AUG' 08 (07 to 19 hrs)	6.10	HPSEB	MSEDCL	13&	7.51	13&	7.55	@	#	\$	0.04	

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S. No.	Date & Time of Transaction	Volume of Trading in million kwhts	Purchased from	Sold to	Point of Purchase	Purchase Price (Rs./kwh)	Point of Sale	Sale Price (Rs./kwh)	Transmission / wheeling charges borne by	Transmission Losses borne by	UI charges borne by	Trading Margin charged (Rs./kwh)	Remarks
48	AUG' 08 (19 hrs to 24	4.34	HPSEB	TATA POWER	13&	7.31	13&	7.35	@	#	\$	0.04	
49	AUG' 08 (19 hrs to 24	6.26	HPSEB	TATA POWER	13&	7.51	13&	7.55	@	#	\$	0.04	
50	AUG' 08 (19 hrs to 24	0.40	JPL	TATA POWER	18&	4.50	18&	4.54	@	#	\$	0.04	
51	AUG' 08 (19 hrs to 24	0.48	JPL	TATA POWER	18&	8.00	18&	8.04	@	#	\$	0.04	
52	AUG' 08 (00 hrs to 07	1.10	JPL	APPCC	18&	8.00	18&	8.04	@	#	\$	0.04	
53	AUG' 08 (00 hrs to 07	0.20	JPL	APPCC	18&	7.00	18&	7.04	@	#	\$	0.04	
54	AUG' 08 (07 to 19 hrs)	0.12	JPL	MSEDCL	18&	8.00	18&	8.04	@	#	\$	0.04	
55	AUG' 08 (00 hrs to 24	0.96	JPL	TISCO	18&	8.00	18&	8.04	@	#	\$	0.04	
56	AUG' 08 (00 hrs to 07	16.62	NBVL	APPCC	16&	4.48	16&	4.52	@	#	\$	0.04	
57	AUG' 08 (00 hrs to 24	8.27	NBVL	TISCO	16&	8.00	16&	8.04	@	#	\$	0.04	
58	AUG' 08 (00 hrs to 24	2.74	NBVL	TISCO	16&	7.00	16&	7.04	@	#	\$	0.04	
59	AUG' 08 (19 hrs to 24	0.80	NBVL	TATA POWER	16&	7.00	16&	7.04	@	#	\$	0.04	
60	AUG' 08 (00 hrs to 17	0.95	NDPL	HPPC	17&	7.25	17&	7.29	@	#	\$	0.04	
61	AUG' 08 (00 hrs to 17	46.42	NDPL	HPPC	17&	7.01	17&	7.05	@	#	\$	0.04	
62	AUG' 08 (00 hrs to 24	3.74	RSWM	TATA POWER	7&	7.00	7&	7.04	@	#	\$	0.04	
63	AUG' 08 (00 hrs to 24	4.17	SHGPL	APPCC	15&	4.25	15&	4.29	@	#	\$	0.04	
64	AUG' 08 (00 to 09 hrs)	12.40	TATA Power	APPCC	12&	8.36	12&	8.40	@	#	\$	0.04	
65	AUG' 08 (19 hrs to 24	1.35	VSL	TATA POWER	5&	7.50	5&	7.54	@	#	\$	0.04	
66	Sept' 08 (00 hrs to 24	2.12	ACC	TATA POWER	7&	7.00	7&	7.04	@	#	\$	0.04	
67	Sept' 08 (07 to 19 hrs)	1.20	APPCC	MSEDCL	1&	7.50	1&	7.54	@	#	\$	0.04	
68	Sept' 08 (00 hrs to 24	0.32	ASEB	APPCC	2&	7.31	2&	7.35	@	#	\$	0.04	
69	Sept' 08 (19 hrs to 24	0.29	ASEB	KSEB	2&	7.31	2&	7.35	@	#	\$	0.04	
70	Sept' 08 (07 to 19 hrs)	3.54	ASEB	MSEDCL	2&	7.31	2&	7.35	@	#	\$	0.04	
71	Sept' 08 (00 hrs to 24	2.02	BASL	KSEB	19&	7.50	19&	7.54	@	#	\$	0.04	
72	Sept' 08 (00 hrs to 24	4.03	BASL	PSEB	19&	5.50	19&	5.54	@	#	\$	0.04	
73	Sept' 08 (07 to 19 hrs)	0.20	CSPL	MSEDCL	11&	7.58	11&	7.62	@	#	\$	0.04	
74	Sept' 08 (07 to 19 hrs)	0.30	CSPL	MSEDCL	11&	7.66	11&	7.70	@	#	\$	0.04	
75	Sept' 08 (07 to 19 hrs)	1.50	CSPL	MSEDCL	11&	7.62	11&	7.66	@	#	\$	0.04	
76	Sept' 08 (00 hrs to 07	0.60	CSPL	TATA POWER	11&	3.00	11&	3.04	@	#	\$	0.04	
77	Sept' 08 (00 hrs to 07	0.53	DKSSKN	APPCC	8&	6.91	8&	6.95	@	#	\$	0.04	
78	Sept' 08 (00 hrs to 07	0.38	DKSSKN	APPCC	8&	7.95	8&	7.99	@	#	\$	0.04	
79	Sept' 08 (07 to 19 hrs)	0.90	DKSSKN	MSEDCL	8&	7.26	8&	7.30	@	#	\$	0.04	
80	Sept' 08 (07 to 19 hrs)	0.15	GPIL	MSEDCL	11&	7.66	11&	7.70	@	#	\$	0.04	
81	Sept' 08 (07 to 19 hrs)	0.12	GPIL	MSEDCL	11&	7.58	11&	7.62	@	#	\$	0.04	
82	Sept' 08 (07 to 19 hrs)	0.90	GPIL	MSEDCL	11&	7.62	11&	7.66	@	#	\$	0.04	
83	Sept' 08 (00 hrs to 24	5.23	GSML	PSEB	6&	5.50	6&	5.54	@	#	\$	0.04	
84	Sept' 08 (07 to 19 hrs)	8.55	HPPC	MSEDCL	21&	7.50	21&	7.54	@	#	\$	0.04	
85	Sept' 08 (07 to 19 hrs)	3.45	HPPC	MSEDCL	21&	7.05	21&	7.09	@	#	\$	0.04	
86	Sept' 08 (19 hrs to 24	0.20	HPPC	NDPL	21&	9.30	21&	9.34	@	#	\$	0.04	
87	Sept' 08 (19 hrs to 24	0.50	HPPC	TNEB	21&	8.00	21&	8.04	@	#	\$	0.04	
88	Sept' 08 (19 hrs to 24	0.80	HPPC	TATA POWER	21&	7.60	21&	7.64	@	#	\$	0.04	
89	Sept' 08 (19 hrs to 24	13.05	HPPC	TATA POWER	21&	7.70	21&	7.74	@	#	\$	0.04	
90	Sept' 08 (19 hrs to 24	0.85	HPPC	TATA POWER	21&	8.50	21&	8.54	@	#	\$	0.04	
91	Sept' 08 (00 hrs to 24	7.92	INDORAMA	APPCC	10&	8.51	10&	8.55	@	#	\$	0.04	
92	Sept' 08 (07 to 19 hrs)	0.23	JPAL	MSEDCL	11&	7.66	11&	7.70	@	#	\$	0.04	
93	Sept' 08 (07 to 19 hrs)	0.18	JPAL	MSEDCL	11&	7.58	11&	7.62	@	#	\$	0.04	
94	Sept' 08 (07 to 19 hrs)	1.38	JPAL	MSEDCL	11&	7.62	11&	7.66	@	#	\$	0.04	
95	Sept' 08 (00 hrs to 07	0.58	JPL	APPCC	18&	7.50	18&	7.54	@	#	\$	0.04	
96	Sept' 08 (00 hrs to 07	5.25	JPL	APPCC	18&	7.69	18&	7.73	@	#	\$	0.04	
97	Sept' 08 (00 hrs to 07	3.75	JPL	APPCC	18&	8.20	18&	8.24	@	#	\$	0.04	
98	Sept' 08 (19 hrs to 24	5.29	JPL	HPPC	18&	7.69	18&	7.73	@	#	\$	0.04	
99	Sept' 08 (19 hrs to 24	3.75	JPL	HPPC	18&	8.20	18&	8.24	@	#	\$	0.04	
100	Sept' 08 (07 to 19 hrs)	18.00	JPL	MSEDCL	18&	8.00	18&	8.04	@	#	\$	0.04	

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S. No.	Date & Time of Transaction	Volume of Trading in million kwhts	Purchased from	Sold to	Point of Purchase	Purchase Price (Rs./kwh)	Point of Sale	Sale Price (Rs./kwh)	Transmission / wheeling charges borne by	Transmission Losses borne by	UI charges borne by	Trading Margin charged (Rs./kwh)	Remarks
101	Sept' 08 (00 hrs to 24	2.88	JPL	NDPL	18&	9.06	18&	9.10	@	#	\$	0.04	
102	Sept' 08 (00 hrs to 24	1.44	MPPTC	TISCO	22&	9.30	22&	9.34	@	#	\$	0.04	
103	Sept' 08 (00 hrs to 24	1.16	MPPTC	NDPL	22&	9.30	22&	9.34	@	#	\$	0.04	
104	Sept' 08 (00 hrs to 07	1.72	NBVL	APPCC	16&	7.80	16&	7.84	@	#	\$	0.04	
105	Sept' 08 (19 hrs to 24	24.07	NBVL	HPPC	16&	6.40	16&	6.44	@	#	\$	0.04	
106	Sept' 08 (19 hrs to 24	1.72	NBVL	TATA POWER	16&	8.00	16&	8.04	@	#	\$	0.04	
107	Sept' 08 (19 hrs to 24	0.54	NBVL	TATA POWER	16&	6.40	16&	6.44	@	#	\$	0.04	
108	Sept' 08 (19 hrs to 24	1.07	NBVL	TATA POWER	16&	8.50	16&	8.54	@	#	\$	0.04	
109	Sept' 08 (07 to 17 hrs)	1.85	NDPL	MSEDCL	17&	7.60	17&	7.64	@	#	\$	0.04	
110	Sept' 08 (07 to 19 hrs)	0.40	NDPL	MSEDCL	17&	7.50	17&	7.54	@	#	\$	0.04	
111	Sept' 08 (07 to 19 hrs)	0.83	NDPL	MSEDCL	17&	7.05	17&	7.09	@	#	\$	0.04	
112	Sept' 08 (07 to 19 hrs)	3.64	NDPL	MSEDCL	17&	7.56	17&	7.60	@	#	\$	0.04	
113	Sept' 08 (00 hrs to 09	0.71	NDPL	TNEB	17&	7.75	17&	7.79	@	#	\$	0.04	
114	Sept' 08 (19 hrs to 24	0.40	NDPL	TATA POWER	17&	8.00	17&	8.04	@	#	\$	0.04	
115	Sept' 08 (19 hrs to 24	0.71	NDPL	TATA POWER	17&	7.70	17&	7.74	@	#	\$	0.04	
116	Sept' 08 (07 to 19 hrs)	0.12	RIPL	MSEDCL	11&	7.66	11&	7.70	@	#	\$	0.04	
117	Sept' 08 (07 to 19 hrs)	0.10	RIPL	MSEDCL	11&	7.58	11&	7.62	@	#	\$	0.04	
118	Sept' 08 (07 to 19 hrs)	0.72	RIPL	MSEDCL	11&	7.62	11&	7.66	@	#	\$	0.04	
119	Sept' 08 (00 hrs to 07	0.29	RIPL	TATA POWER	11&	3.00	11&	3.04	@	#	\$	0.04	
120	Sept' 08 (00 hrs to 07	0.98	RSWM	APPCC	7&	6.91	7&	6.95	@	#	\$	0.04	
121	Sept' 08 (00 hrs to 07	0.70	RSWM	APPCC	7&	7.95	7&	7.99	@	#	\$	0.04	
122	Sept' 08 (19 hrs to 24	1.12	RSWM	KSEB	7&	6.91	7&	6.95	@	#	\$	0.04	
123	Sept' 08 (19 hrs to 24	0.80	RSWM	KSEB	7&	7.95	7&	7.99	@	#	\$	0.04	
124	Sept' 08 (07 to 19 hrs)	3.60	RSWM	MSEDCL	7&	7.26	7&	7.30	@	#	\$	0.04	
125	Sept' 08 (00 hrs to 24	0.81	SCL	KSEB	7&	5.01	7&	5.05	@	#	\$	0.04	
126	Sept' 08 (00 hrs to 24	0.14	SCL	MPPTC	7&	5.50	7&	5.54	@	#	\$	0.04	
127	Sept' 08 (00 hrs to 24	0.21	SCL	APPCC	7&	6.00	7&	6.04	@	#	\$	0.04	
128	Sept' 08 (00 hrs to 24	2.81	SHGPL	APPCC	15&	4.29	15&	4.33	@	#	\$	0.04	
129	Sept' 08 (00 hrs to 24	1.65	TISCO	NDPL	14&	8.46	14&	8.50	@	#	\$	0.04	
130	Sept' 08 (00 to 09 hrs)	0.55	TATA Power	MSEDCL	12&	7.60	12&	7.64	@	#	\$	0.04	
131	Sept' 08 (07 to 19 hrs)	0.16	VGL	MSEDCL	11&	7.66	11&	7.70	@	#	\$	0.04	
132	Sept' 08 (07 to 19 hrs)	0.16	VGL	MSEDCL	11&	7.62	11&	7.66	@	#	\$	0.04	
133	Sept' 08 (00 hrs to 24	0.53	VSL	APPCC	5&	6.91	5&	6.95	@	#	\$	0.04	
134	Sept' 08 (00 hrs to 24	0.38	VSL	APPCC	5&	7.95	5&	7.99	@	#	\$	0.04	
135	Sept' 08 (07 to 19 hrs)	0.90	VSL	MSEDCL	5&	7.70	5&	7.74	@	#	\$	0.04	
		522.77											
Notes:	@	The Transmission/wheeling charges upto the delivery point are to be borne by Seller and charges beyond the delivery point are to be borne by Buyer.											
	#	The Transmission losses upto the delivery point are to be borne by Seller and losses beyond the delivery point are to be borne by Buyer.											
	\$	Not applicable											
Point of Sale/Purchase	1&	Point of Interconnection between APPCC and CTU in SR											
	2&	Point of Interconnection between ASEB and CTU system in NR											
	3&	Interconnecting point of BYPL and DTL Transmission system (NR)											
	4&	110 kV interconnection point between USWL and KPTCL system in Karnataka (SR)											
	5&	110 kV interconnection point between VSL and KPTCL at Hukkeri, Belgaum, Karnataka (SR)											
	6&	110 kV interconnection point between GSML and KPTCL at Sameerwadi, Dist Baqalkot, Karnataka (SR)											
	7&	Interconnection point between CPP and RVPNL (NR)											
	8&	110 kV interconnection point between DKSSKN and KPTCL, Karnataka (SR)											
	9&	Point of Interconnection between GUVNL and CTU in WR											
	10&	Interconnecting point of Indorama and MSETCL Transmission system (WR)											
	11&	Interconnection point between CPP and CSEB (WR)											

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		12&	Interconnecting point of Tata Power and MSETCL Transmission system (WR)										
		13&	Interconnecting point of HPSEB and CTU system (NR)										
		14&	Point of Interconnection between TISCO and DVC system in ER										
		15&	Interconnecting point Between SHGPL and AP Transco (SR)										
		16&	Point of Interconnection between OPTCL and CTU in ER										
		17&	Interconnecting point of NDPL and DTL Transmission system (NR)										
		18&	Point of Interconnection between JPL and CTU in WR										
		19&	110 kV interconnection point between BASL and KPTCL system in Karnataka (SR)										
		20&	110 kV interconnection point between SSSL and KPTCL system in Karnataka (SR)										
		21&	Point of Interconnection between HPPC and CTU in NR										
		22&	Point of Interconnection between MPPTC and CTU in WR										